2007-05195/

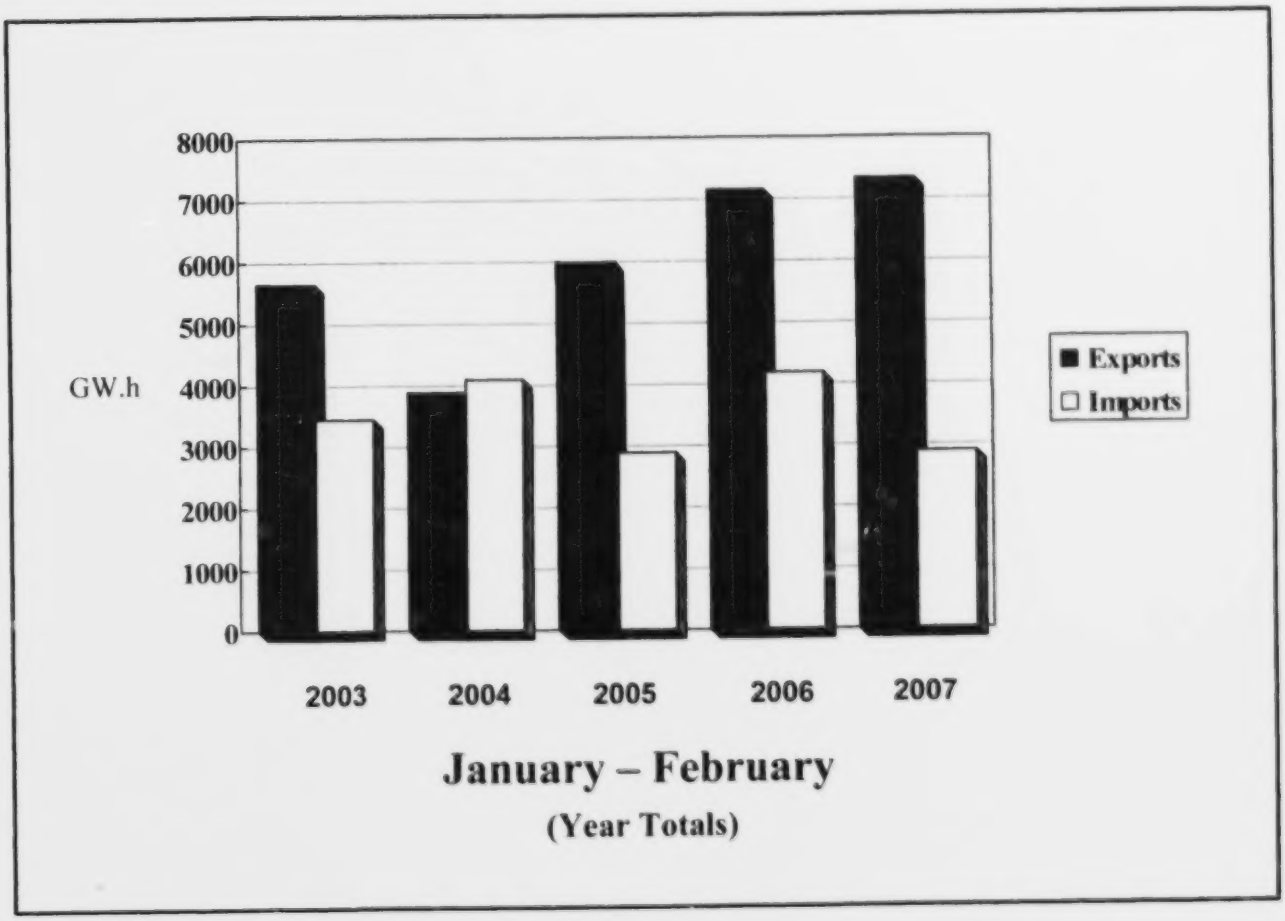
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2007

Exports: **4065** GW.h
Imports: **1337** GW.h



January – February

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2007

	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 280 109	2 270 434	91 700 836	152 269 316	65.45	52.12
	Interruptible	2 784 759	5 073 588	239 647 812	384 822 734	84.88	61.74
	Non-Revenue/Inadvertant	- 498 953	- 866 538	0	0	0.00	0.00
	Service	28 638	69 110	1 667 006	3 575 871	58.21	42.63
Total Exports		**3 594 553**	**6 546 594**	**333 015 654**	**540 667 921**	**89.53**	**68.19**
Total Sales - Firm and Interruptible		4 064 868	7 344 022	331 348 648	537 092 050	78.76	58.65
Imports of Electric Energy	Non-Revenue/Inadvertant	- 396 625	- 812 873	0	0	0.00	0.00
	Purchase	1 337 470	2 888 545	92 103 618	177 696 537	68.86	48.44
	Service	28 680	36 429	1 145 849	1 243 803	39.95	14.71
Total Imports		**969 525**	**2 112 101**	**93 249 467**	**178 940 340**	**96.18**	**61.22**
Excess of Exports Over Imports		**2 625 028**	**4 434 493**	**239 766 186**	**361 727 582**		

Number of Export Licences: 7

Number of Export Permits/Orders: 174

181

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] 12M
Alberta								
ATCO & Alberta	Permit 287	I	491	618	25 436	31 255	51.80	43.91
Enmax Marketing	Permit 278	I	155	155	8 338	8 338	53.79	52.11
EPCOR Merchant	Permit 186	I	7 564	10 555	427 908	585 344	56.57	53.01
Merrill-Lynch	Permit 227	F	104	104	8 010	8 010	77.02	77.02
TransAlta Ener	Permit 168	F	1 294	3 193	72 170	186 786	55.77	57.56
TransCanada Ene	Permit 271	I	7 182	15 311	391 681	803 251	54.54	50.77
Subtotal Firm and Interruptible Exports: Alberta			**16 790**	**29 936**	**933 542**	**1 622 984**	**55.60**	**52.48**
British Columbia								
BC Hydro	Permit 127	N	- 531 994	- 964 385	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
	Permit 192	N	42 672	77 976	0	0	0.00	0.00
	Permit 298	F	125	245	8 933	17 523	71.58	71.91
	Treaty	N	47 420	82 750	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	578 822	1 014 091	39 615 843	68 370 933	68.44	65.23

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Teck Cominco	Permit 244	F	80 910	124 702	5 184 099	7 587 146	64.07	50.69
Subtotal Firm and Interruptible Exports: British Columbia			**659 856**	**1 139 038**	**44 808 875**	**75 975 601**	**67.91**	**62.97**
Manitoba								
Manitoba Hydro	Permit 144	F	15 768	34 168	1 470 473	3 082 877	93.26	86.60
	Permit 155	F	18 899	40 979	1 122 214	2 381 987	59.38	55.94
	Permit 207	F	31 480	68 280	2 329 041	4 949 475	73.98	69.18
	Permit 224	F	157 426	341 426	9 544 257	20 171 643	60.63	56.82
	Permit 259	F	1 022	1 998	53 868	104 269	52.68	57.01
	Permit 268	F	15 747	34 147	1 164 324	2 473 890	73.94	69.55
	Permit 269	I	192 016	548 168	16 574 206	37 403 936	86.32	48.14
		N	697	697	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**432 358**	**1 069 166**	**32 258 383**	**70 568 078**	**74.61**	**51.86**
New Brunswick								
Emera Energy	Permit 216	S	17 720	29 374	1 650 996	2 532 315	93.17	73.75
	Permit 217	F	19 842	40 157	1 790 729	2 860 085	90.25	62.08
Fraser Inc.	Permit 225	F	23 805	46 920	1 859 438	3 621 182	78.11	73.23

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
NB Power	Permit 295	I	550	1 187	52 881	96 041	96.15	80.91
WPS Power Dev.	Licence 177	F	939	4 748	34 197	170 882	36.43	37.87
Subtotal Firm and Interruptible Exports: New Brunswick			**45 136**	**93 012**	**3 737 245**	**6 748 190**	**82.80**	**63.89**
Nova Scotia								
NS Power Inc.	Permit 122	I	735	1 664	50 799	86 115	69.11	52.37
Subtotal Firm and Interruptible Exports: Nova Scotia			**735**	**1 664**	**50 799**	**86 115**	**69.11**	**52.37**
Ontario								
Allete, Inc.	Permit 261	F	1 346	1 896	103 704	129 431	77.05	70.79
Brookfield EMI	Permit 112	F	39 210	87 978	2 654 015	5 334 886	67.69	53.64
Cargill Trading	Permit 204	F	32 135	60 304	2 037 331	3 270 506	63.40	48.27
Cincinnati G&E	Permit 257	F	138 712	147 959	9 227 591	9 852 412	66.52	51.42
Conectiv Energy	Permit 212	I	23 585	30 035	1 668 716	2 067 893	70.75	51.02
Constell ECG	Permit 138	I	13 894	15 145	753 914	790 633	54.26	46.58

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Constell NE	Permit 264	F	1 325	1 750	60 620	87 800	45.75	40.84
Coral Energy	Permit 174	F	38 430	40 230	2 699 863	2 823 719	70.25	55.22
D&W Subway	Permit 26	F	0	121	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	52 120	107 027	3 811 518	6 337 729	73.13	54.45
DTE Energy Trad	Permit 206	F	23 685	29 101	1 798 535	2 012 034	75.94	49.41
EPCOR Merchant	Permit 187	F	31 217	46 302	2 168 379	2 876 284	69.46	46.16
First Com Ltd	Permit 283	I	19 071	36 082	1 338 500	2 265 530	70.19	68.10
Ind Elc Mark Op	Permit 22	N	-57 748	-63 576	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	392	962	14 667	31 656	37.42	32.87
MAG Energy Sol.	Permit 255	I	34 783	61 234	2 355 474	3 684 293	67.72	50.59
Merrill-Lynch	Permit 227	F	3 008	3 728	140 448	162 255	46.69	41.11
Morgan Stanley	Permit 180	I	8 196	15 396	606 990	960 365	74.06	60.67
Northern States	Permit 235	F	2 825	21 054	132 720	968 228	46.98	43.36
Ont Power Gen	Permit 24	F	18	38	36	75	2.00	2.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] 12M
OPGI/OHIM	Permit 284	I	231 769	410 894	15 296 505	23 931 821	61.49	47.34
		S	345	22 760	16 010	1 043 556	46.41	45.68
Powerex Corp.	Permit 116	I	68 197	107 753	4 880 198	6 898 513	71.56	52.78
Rainbow	Permit 263	I	17 901	20 823	1 032 344	1 189 386	57.67	57.12
Saracen Merchan	Permit 276	I	14 112	17 302	1 171 830	1 349 809	83.04	55.47
Sempra Corp	Permit 157	F	8 039	8 039	501 777	501 777	62.42	45.39
SESCO	Permit 249	F	530	8 140	23 949	518 506	45.19	52.99
Silverhill	Permit 279	F	5 289	12 531	385 772	830 620	72.94	60.48
TransAlta Ener	Permit 168	F	184 581	257 040	12 189 135	15 029 141	66.04	46.74
Subtotal Firm and Interruptible Exports: Ontario			**994 370**	**1 548 863**	**67 054 530**	**93 905 303**	**66.38**	**49.93**
Quebec								
Brookfield EMI	Permit 112	F	155 791	290 534	14 917 504	24 850 845	91.58	69.42
Hydro-Quebec	Licence 180	F	110 409	229 433	8 174 999	16 694 882	35.66	33.68
	Licence 181	F	18 350	38 660	1 251 023	2 577 806	35.66	33.68
	Licence 182	F	17 136	35 130	1 148 065	2 331 962	35.66	33.67

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 183	F	28 935	61 831	2 162 166	4 475 811	35.66	33.69
	Licence 184	F	19 265	39 562	1 455 267	2 953 961	35.66	33.66
	Permit 64	I	1 376 595	2 419 427	138 354 588	209 232 611	98.88	77.69
MEHQ	Permit 129	I	105 301	192 806	8 881 700	14 928 050	84.35	58.41
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
Subtotal Firm and Interruptible Exports: Quebec			**1 831 782**	**3 307 400**	**176 345 312**	**278 047 162**	**90.73**	**68.11**
Saskatchewan								
Northpoint	Permit 282	I	83 840	154 942	6 159 962	10 138 618	73.47	51.99
Subtotal Firm and Interruptible Exports: Saskatchewan			**83 840**	**154 942**	**6 159 962**	**10 138 618**	**73.47**	**51.99**
Total Firm and Interruptible Exports:			**4 064 868**	**7 344 022**	**331 348 648**	**537 092 050**	**78.76**	**58.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	695	1 390	81 784	153 992	117.68	124.13
Cargill Trading		P	2 646	3 725	244 422	310 356	92.37	109.77
Enmax Marketing		P	600	2 020	42 219	128 895	70.36	54.15
EPCOR Merchant		P	3 545	18 656	251 089	1 197 585	70.83	54.76
Merrill-Lynch		P	1 050	1 050	67 397	67 397	64.19	64.19
TransAlta Ener		P	5 988	8 163	377 766	499 849	63.09	46.99
TransCanada Ene		P	300	1 675	22 828	115 785	76.09	55.35
Subtotal Purchased Imports: Alberta			**14 824**	**36 679**	**1 087 505**	**2 473 859**	**73.36**	**61.61**
British Columbia								
BC Hydro		N	- 456 305	- 879 992	0	0	0.00	0.00
		S	10 573	16 976	0	0	0.00	0.00
FortisBC		P	179	3 333	14 444	231 096	80.69	47.74
Powerex Corp.		P	500 839	1 276 245	30 128 371	73 043 466	60.16	47.21

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Teck Cominco	-	P	6 594	13 738	424 930	840 599	64.44	38.75
Subtotal Purchased Imports: British Columbia			**507 612**	**1 293 316**	**30 567 745**	**74 115 161**	**60.22**	**47.13**
Manitoba								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	159 423	251 017	9 904 798	14 978 764	62.13	48.16
Subtotal Purchased Imports: Manitoba			**159 423**	**251 017**	**9 904 798**	**14 978 764**	**62.13**	**48.16**
New Brunswick								
Emera Energy		P	27 113	66 023	2 371 091	4 827 976	87.45	58.02
NB Power		P	0	1 680	0	93 399	0.00	51.14
WPS Power Dev.		P	1 962	2 724	71 454	98 802	36.43	38.84
Subtotal Purchased Imports: New Brunswick			**29 075**	**70 427**	**2 442 545**	**5 020 177**	**84.01**	**57.32**
Nova Scotia								
NS Power Inc.		P	5 686	14 199	599 347	1 257 893	105.41	70.42
Subtotal Purchased Imports: Nova Scotia			**5 686**	**14 199**	**599 347**	**1 257 893**	**105.41**	**70.42**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Ontario								
Allete, Inc.	-	P	1 160	2 085	53 948	89 858	46.51	38.32
Brookfield EMI		P	590	1 390	36 902	92 553	62.54	74.55
Cargill Trading		P	51 578	154 786	3 863 492	8 341 356	74.91	54.25
Cincinnati G&E		P	12 865	32 377	843 315	1 919 448	65.55	51.55
Constell ECG		P	16 485	16 885	1 269 465	1 291 992	77.01	48.34
Constell NE		P	3 248	5 367	295 103	444 050	90.86	80.28
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	0	141	0	0	0.00	0.00
Direct EM Inc.		P	0	100	0	5 600	0.00	71.38
DTE Energy Trad		P	3 148	6 256	219 890	378 523	69.85	40.50
EPCOR Merchant		P	4 077	13 222	294 920	791 212	72.34	51.92
First Com Ltd		P	1 855	3 954	143 794	292 309	77.52	76.14
Ind Elc Mark Op		N	59 680	65 602	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
MAG Energy Sol.	-	P	8 708	22 202	527 713	1 313 383	60.60	61.75
Manitoba Hydro		P	135 068	338 632	8 025 507	16 771 851	59.42	45.93
Merrill-Lynch		P	8 114	11 690	442 521	696 791	54.54	66.99
Northern States		P	2 332	3 731	160 044	269 000	68.63	41.38
OPGI/OHIM		P	28 487	75 059	1 406 015	3 443 392	49.36	40.51
		S	18 107	19 453	1 145 849	1 243 803	63.28	49.57
Powerex Corp.		P	65 865	95 909	4 986 781	6 966 030	75.71	56.46
Rainbow		P	190	190	16 759	16 759	88.21	134.14
Sempra Corp		P	450	450	27 255	27 255	60.57	56.97
SESCO		P	0	1 922	0	60 055	0.00	59.76
Silverhill		P	560	4 439	42 628	274 595	76.12	78.31
TransAlta Ener		P	880	1 793	51 034	104 779	57.99	55.23
Subtotal Purchased Imports: Ontario			**345 660**	**793 417**	**22 707 085**	**43 630 927**	**65.69**	**48.39**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$) [1] FEB07	Revenue (CAN$) [1] JAN07 - FEB07	CAN$/MW.h [2] FEB07	CAN$/MW.h [2] L12M
Quebec								
Hydro-Quebec	-	P	206 024	285 707	20 063 190	27 720 823	97.38	52.66
MEHQ		P	1 355	3 567	110 403	263 661	81.48	52.33
Silverhill		P	0	18	0	1 013	0.00	23.41
Subtotal Purchased Imports: Quebec			**207 379**	**289 292**	**20 173 593**	**27 985 498**	**97.28**	**52.63**
Saskatchewan								
Northpoint		P	67 812	140 198	4 621 001	8 234 257	68.14	46.27
Subtotal Purchased Imports: Saskatchewan			**67 812**	**140 198**	**4 621 001**	**8 234 257**	**68.14**	**46.27**
Total Purchased Imports:			**1 337 470**	**2 888 545**	**92 103 618**	**177 696 537**	**68.86**	**48.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] L12M
Alaska	British Columbia	125	245	8 933	17 523	71.58	71.91
Subtotal Exports: Alaska		**125**	**245**	**8 933**	**17 523**	**71.58**	**71.91**
Arizona	British Columbia	14 715	28 674	1 081 382	2 249 940	73.49	65.71
Subtotal Exports: Arizona		**14 715**	**28 674**	**1 081 382**	**2 249 940**	**73.49**	**65.71**
California	British Columbia	151 696	345 162	10 917 728	24 059 066	71.97	67.95
Subtotal Exports: California		**151 696**	**345 162**	**10 917 728**	**24 059 066**	**71.97**	**67.95**
Idaho	British Columbia	21 102	28 512	1 646 467	2 205 393	78.02	82.79
Subtotal Exports: Idaho		**21 102**	**28 512**	**1 646 467**	**2 205 393**	**78.02**	**82.79**
Illinois	Ontario	2 170	2 370	164 212	176 972	75.67	74.67
Subtotal Exports: Illinois		**2 170**	**2 370**	**164 212**	**176 972**	**75.67**	**74.67**
Indiana	Ontario	1 394	2 718	126 933	225 683	91.06	66.83
Subtotal Exports: Indiana		**1 394**	**2 718**	**126 933**	**225 683**	**91.06**	**66.83**
Maine	New Brunswick	45 136	93 012	3 737 245	6 748 190	82.80	63.89
	Nova Scotia	735	1 664	50 799	86 115	69.11	52.37
	Quebec	64 819	109 524	6 889 611	11 310 521	106.29	91.53
Subtotal Exports: Maine		**110 690**	**204 200**	**10 677 655**	**18 144 826**	**96.46**	**67.51**
Massachusetts	Ontario	0	1 799	0	118 092	0.00	71.33
Subtotal Exports: Massachusetts		**0**	**1 799**	**0**	**118 092**	**0.00**	**71.33**
Michigan	Ontario	85 576	104 359	6 174 618	7 173 152	72.15	53.48
Subtotal Exports: Michigan		**85 576**	**104 359**	**6 174 618**	**7 173 152**	**72.15**	**53.48**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] L12M
Minnesota	Manitoba	67 534	169 316	4 379 068	9 087 285	64.84	48.54
	Ontario	4 271	23 050	294 943	1 202 789	58.01	45.61
Subtotal Exports: Minnesota		**71 805**	**192 366**	**4 674 011**	**10 290 075**	**64.44**	**47.93**
Montana	British Columbia	4 244	6 907	330 322	512 026	77.83	70.78
Subtotal Exports: Montana		**4 244**	**6 907**	**330 322**	**512 026**	**77.83**	**70.78**
ND/Minn	Manitoba	364 824	899 850	27 879 316	61 480 792	76.42	52.27
Subtotal Exports: ND/Minn		**364 824**	**899 850**	**27 879 316**	**61 480 792**	**76.42**	**52.27**
Nevada	British Columbia	254	4 824	20 752	403 050	81.70	83.72
Subtotal Exports: Nevada		**254**	**4 824**	**20 752**	**403 050**	**81.70**	**83.72**
New England	Ontario	30 849	68 198	1 920 533	3 844 961	62.26	56.63
	Quebec	816 596	1 557 105	84 047 239	135 076 647	100.77	78.23
Subtotal Exports: New England		**847 445**	**1 625 303**	**85 967 772**	**138 921 608**	**99.37**	**77.93**
New Mexico	British Columbia	1 920	3 544	171 206	327 580	89.17	84.01
Subtotal Exports: New Mexico		**1 920**	**3 544**	**171 206**	**327 580**	**89.17**	**84.01**
New York	Alberta	104	104	8 010	8 010	77.02	77.02
	Ontario	731 286	1 195 046	49 132 368	71 128 813	65.82	49.49
	Quebec	748 514	1 221 036	70 381 413	101 091 144	92.53	71.81
Subtotal Exports: New York		**1 479 904**	**2 416 186**	**119 521 791**	**172 227 966**	**79.33**	**59.49**
North Dakota	Saskatchewan	83 840	154 942	6 159 962	10 138 618	73.47	51.99
Subtotal Exports: North Dakota		**83 840**	**154 942**	**6 159 962**	**10 138 618**	**73.47**	**51.99**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] L12M
Ohio	Ontario	138 712	147 959	9 227 591	9 852 412	66.52	51.42
Subtotal Exports: Ohio		**138 712**	**147 959**	**9 227 591**	**9 852 412**	**66.52**	**51.42**
Oregon	Alberta	91	166	5 049	8 261	55.48	42.05
	British Columbia	104 380	196 347	7 673 482	14 284 892	73.51	71.62
Subtotal Exports: Oregon		**104 471**	**196 513**	**7 678 530**	**14 293 153**	**73.50**	**71.57**
Pennsylvania	Ontario	112	725	13 332	47 981	119.03	56.15
Subtotal Exports: Pennsylvania		**112**	**725**	**13 332**	**47 981**	**119.03**	**56.15**
Utah	British Columbia	721	1 258	62 667	107 011	86.92	81.98
Subtotal Exports: Utah		**721**	**1 258**	**62 667**	**107 011**	**86.92**	**81.98**
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	201 853	419 735	15 027 049	30 568 850	38.43	34.88
Subtotal Exports: Vermont		**201 853**	**422 375**	**15 027 049**	**30 703 299**	**38.43**	**35.05**
Washington	Alberta	16 595	29 666	920 484	1 606 713	55.47	52.58
	British Columbia	359 991	522 132	22 828 360	31 671 999	63.41	54.85
Subtotal Exports: Washington		**376 586**	**551 798**	**23 748 843**	**33 278 712**	**63.06**	**54.77**
Wyoming	British Columbia	709	1 433	67 577	137 120	95.31	90.75
Subtotal Exports: Wyoming		**709**	**1 433**	**67 577**	**137 120**	**95.31**	**90.75**
Total Exports		**4 064 868**	**7 344 022**	**331 348 648**	**537 092 050**	**78.76**	**58.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] L12M
Arizona	British Columbia	18 242	37 877	735 500	1 485 741	40.32	32.11
Subtotal Imports: Arizona		**18 242**	**37 877**	**735 500**	**1 485 741**	**40.32**	**32.11**
California	British Columbia	7 811	11 957	520 293	773 437	66.61	60.49
Subtotal Imports: California		**7 811**	**11 957**	**520 293**	**773 437**	**66.61**	**60.49**
Illinois	Ontario	190	190	16 759	16 759	88.21	134.14
Subtotal Imports: Illinois		**190**	**190**	**16 759**	**16 759**	**88.21**	**134.14**
Iowa	British Columbia	6	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**6**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	29 075	70 427	2 442 545	5 020 177	84.01	57.32
	Quebec	0	306	0	10 618	0.00	40.94
Subtotal Imports: Maine		**29 075**	**70 733**	**2 442 545**	**5 030 796**	**84.01**	**54.50**
Massachusetts	Ontario	166	746	17 991	66 091	108.38	81.86
Subtotal Imports: Massachusetts		**166**	**746**	**17 991**	**66 091**	**108.38**	**81.86**
Michigan	Ontario	116 868	280 026	6 310 162	13 138 024	53.99	42.85
Subtotal Imports: Michigan		**116 868**	**280 026**	**6 310 162**	**13 138 024**	**53.99**	**42.85**
Minnesota	Alberta	2 646	3 725	244 422	310 356	92.37	109.77
	Ontario	122 604	329 918	8 456 552	17 787 500	68.97	49.87
Subtotal Imports: Minnesota		**125 250**	**333 643**	**8 700 973**	**18 097 856**	**69.47**	**50.41**
Montana	British Columbia	8 998	26 340	445 242	1 179 304	49.48	32.93
Subtotal Imports: Montana		**8 998**	**26 340**	**445 242**	**1 179 304**	**49.48**	**32.93**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] 12M
ND/Minn	Manitoba	159 423	251 017	9 904 798	14 978 764	62.13	48.16
Subtotal Imports: ND/Minn		**159 423**	**251 017**	**9 904 798**	**14 978 764**	**62.13**	**48.16**
Nebraska	British Columbia	48	72	2 585	3 770	53.86	36.52
Subtotal Imports: Nebraska		**48**	**72**	**2 585**	**3 770**	**53.86**	**36.52**
Nevada	British Columbia	4 256	6 516	165 398	263 686	38.86	37.02
Subtotal Imports: Nevada		**4 256**	**6 516**	**165 398**	**263 686**	**38.86**	**37.02**
New England	Quebec	200	1 406	11 403	57 967	57.01	44.26
Subtotal Imports: New England		**200**	**1 406**	**11 403**	**57 967**	**57.01**	**44.26**
New Mexico	British Columbia	5 733	10 736	242 877	425 377	42.36	36.44
Subtotal Imports: New Mexico		**5 733**	**10 736**	**242 877**	**425 377**	**42.36**	**36.44**
New York	Ontario	88 808	139 408	6 799 589	10 133 176	76.57	62.93
	Quebec	207 179	287 580	20 162 190	27 916 912	97.32	55.94
Subtotal Imports: New York		**295 987**	**426 988**	**26 961 779**	**38 050 088**	**91.09**	**57.68**
North Dakota	Saskatchewan	67 812	140 198	4 621 001	8 234 257	68.14	46.27
Subtotal Imports: North Dakota		**67 812**	**140 198**	**4 621 001**	**8 234 257**	**68.14**	**46.27**
Ohio	Ontario	12 865	32 377	843 315	1 919 448	65.55	51.55
Subtotal Imports: Ohio		**12 865**	**32 377**	**843 315**	**1 919 448**	**65.55**	**51.55**
Oregon	British Columbia	32 414	85 613	1 410 874	3 677 494	43.53	41.16
Subtotal Imports: Oregon		**32 414**	**85 613**	**1 410 874**	**3 677 494**	**43.53**	**41.16**
Pennsylvania	Nova Scotia	5 686	14 199	599 347	1 257 893	105.41	70.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB07	Energy (MW.h) JAN07 - FEB07	Revenue (CAN$)[1] FEB07	Revenue (CAN$)[1] JAN07 - FEB07	CAN$/MW.h[2] FEB07	CAN$/MW.h[2] L12M
Pennsylvania	Ontario	4 159	10 473	262 718	546 386	63.17	40.47
Subtotal Imports: Pennsylvania		**9 845**	**24 672**	**862 065**	**1 804 279**	**87.56**	**48.62**
Utah	British Columbia	303	318	18 358	19 271	60.59	59.54
Subtotal Imports: Utah		**303**	**318**	**18 358**	**19 271**	**60.59**	**59.54**
Vermont	Ontario	0	280	0	23 544	0.00	81.16
Subtotal Imports: Vermont		**0**	**280**	**0**	**23 544**	**0.00**	**81.16**
Washington	Alberta	12 178	32 954	843 083	2 163 503	69.23	56.49
	British Columbia	424 376	1 105 387	26 867 514	66 048 671	63.31	48.40
Subtotal Imports: Washington		**436 554**	**1 138 341**	**27 710 597**	**68 212 173**	**63.48**	**48.57**
Wyoming	British Columbia	5 425	8 491	159 105	238 409	29.33	24.42
Subtotal Imports: Wyoming		**5 425**	**8 491**	**159 105**	**238 409**	**29.33**	**24.42**
Total Imports		**1 337 470**	**2 888 545**	**92 103 618**	**177 696 537**	**68.86**	**48.44**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	FEB07		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [2]	**CAN$/MW.h** [2]
Canadian Coal	155	8 338	53.79
Hydraulic	2 147 736	180 464 369	84.03
Imported Coal	8 967	685 842	76.49
Imported Oil	550	52 881	96.15
Natural Gas	2 430	185 874	76.49
Other	1 338 860	95 253 423	71.15
Total	**3 498 698**	**276 650 727**	**79.07**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CAN$) [2]	FEB07 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	1 346	103 704	77.05
		Subtotal	**1 346**	**103 704**	**77.05**
	Subtotal		**1 346**	**103 704**	**77.05**
ATCO (AB & AB)	Other	Permit 287	491	25 436	51.80
		Subtotal	**491**	**25 436**	**51.80**
	Subtotal		**491**	**25 436**	**51.80**
BC Hydro	Hydraulic	Permit 192	42 672	0	0.00
		Permit 298	125	8 933	71.58
		Treaty 0	47 420	0	0.00
		Subtotal	**90 217**	**8 933**	**0.10**
	Subtotal		**90 217**	**8 933**	**0.10**
Brookfield EMI	Hydraulic	Permit 112	75 894	6 987 623	92.07
		Subtotal	**75 894**	**6 987 623**	**92.07**
	Other	Permit 112	119 107	10 583 896	88.86
		Subtotal	**119 107**	**10 583 896**	**88.86**
	Subtotal		**195 001**	**17 571 519**	**90.11**
Cargill Trading	Other	Permit 204	32 135	2 037 331	63.40
		Subtotal	**32 135**	**2 037 331**	**63.40**
	Subtotal		**32 135**	**2 037 331**	**63.40**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CAN$) [2]	FEB07 CAN$/MW.h [2]
Conectiv Energy	Other	Permit 212	23 585	1 668 716	70.75
		Subtotal	**23 585**	**1 668 716**	**70.75**
	Subtotal		**23 585**	**1 668 716**	**70.75**
Coral Energy	Other	Permit 174	38 430	2 699 863	70.25
		Subtotal	**38 430**	**2 699 863**	**70.25**
	Subtotal		**38 430**	**2 699 863**	**70.25**
Direct EM Inc.	Other	Permit 200	52 120	3 811 518	73.13
		Subtotal	**52 120**	**3 811 518**	**73.13**
	Subtotal		**52 120**	**3 811 518**	**73.13**
DTE Energy Trad	Other	Permit 206	23 685	1 798 535	75.94
		Subtotal	**23 685**	**1 798 535**	**75.94**
	Subtotal		**23 685**	**1 798 535**	**75.94**
Emera Energy	Other	Permit 216	17 720	1 650 996	93.17
		Permit 217	19 842	1 790 729	90.25
		Subtotal	**37 562**	**3 441 725**	**91.63**
	Subtotal		**37 562**	**3 441 725**	**91.63**
ENMAX Energy Ma	Canadian Coal	Permit 278	155	8 338	53.79
		Subtotal	**155**	**8 338**	**53.79**
	Subtotal		**155**	**8 338**	**53.79**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CAN$) [2]	FEB07 CAN$/MW.h [2]
First Com Ltd	Other	Permit 283	19 071	1 338 500	70.19
		Subtotal	**19 071**	**1 338 500**	**70.19**
	Subtotal		**19 071**	**1 338 500**	**70.19**
Hydro-Quebec	Hydraulic	Licence 180	110 409	3 937 132	35.66
		Licence 181	18 350	654 352	35.66
		Licence 182	17 136	611 062	35.66
		Licence 183	28 935	1 031 808	35.66
		Licence 184	19 265	686 981	35.66
		Permit 64	1 376 595	136 120 330	98.88
		Subtotal	**1 570 690**	**143 041 665**	**91.07**
	Subtotal		**1 570 690**	**143 041 665**	**91.07**
Lighthouse Ener	Other	Permit 272	392	14 667	37.42
		Subtotal	**392**	**14 667**	**37.42**
	Subtotal		**392**	**14 667**	**37.42**
MAG Energy Sol.	Other	Permit 255	31 783	2 355 474	74.11
		Subtotal	**31 783**	**2 355 474**	**74.11**
	Subtotal		**31 783**	**2 355 474**	**74.11**
Manitoba Hydro	Hydraulic	Permit 144	14 304	1 333 950	93.26
		Permit 155	17 144	1 018 024	59.38
		Permit 207	28 557	2 112 806	73.98
		Permit 224	142 810	8 658 139	60.63
		Permit 268	14 285	1 056 225	73.94

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CANS) [2]	FEB07 CANS/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 269	112 925	11 062 906	97.97
		Subtotal	**330 026**	**25 242 049**	**76.49**
	Imported Coal	Permit 144	389	36 244	93.26
		Permit 155	466	27 660	59.38
		Permit 207	776	57 406	73.98
		Permit 224	3 880	235 247	60.63
		Permit 268	388	28 698	73.94
		Permit 269	3 068	300 586	97.97
		Subtotal	**8 967**	**685 842**	**76.49**
	Natural Gas	Permit 144	105	9 823	93.26
		Permit 155	126	7 496	59.38
		Permit 207	210	15 558	73.98
		Permit 224	1 052	63 756	60.63
		Permit 268	105	7 778	73.94
		Permit 269	832	81 464	97.97
		Subtotal	**2 430**	**185 874**	**76.49**
	Other	Permit 144	970	90 456	93.26
		Permit 155	1 163	69 033	59.38
		Permit 207	1 936	143 271	73.98
		Permit 224	9 684	587 115	60.63
		Permit 268	969	71 623	73.94
		Permit 269	7 658	750 184	97.97
		Subtotal	**22 379**	**1 711 682**	**76.49**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CAN$) [2]	FEB07 CAN$/MW.h [2]
	Subtotal		**363 802**	**27 825 447**	**76.49**
Merrill-Lynch	Other	Permit 227	3 112	148 458	47.71
	Subtotal		**3 112**	**148 458**	**47.70**
	Subtotal		**3 112**	**148 458**	**47.70**
Morgan Stanley	Other	Permit 180	8 196	606 990	74.06
	Subtotal		**8 196**	**606 990**	**74.06**
	Subtotal		**8 196**	**606 990**	**74.06**
NB Power Gen.	Imported Oil	Permit 295	550	52 881	96.15
	Subtotal		**550**	**52 881**	**96.15**
	Subtotal		**550**	**52 881**	**96.15**
Northern States	Other	Permit 235	2 825	132 720	46.98
	Subtotal		**2 825**	**132 720**	**46.98**
	Subtotal		**2 825**	**132 720**	**46.98**
Ont Power Gen	Other	Permit 24	18	36	2.00
	Subtotal		**18**	**36**	**2.00**
	Subtotal		**18**	**36**	**2.00**
OPG/OETIC	Other	Permit 284	231 769	15 296 505	66.00
	Subtotal		**231 769**	**15 296 505**	**66.00**
	Subtotal		**231 769**	**15 296 505**	**66.00**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	FEB07 Energy (MW.h)	FEB07 Revenue (CAN$) [2]	FEB07 CAN$/MW.h [2]
Powerex Corp.	Other	Permit 116	68 197	4 880 198	71.56
		Permit 118	578 173	39 615 843	68.52
		Subtotal	**646 370**	**44 496 041**	**68.84**
	Subtotal		**646 370**	**44 496 041**	**68.84**
Rainbow	Other	Permit 263	17 901	1 032 344	57.67
		Subtotal	**17 901**	**1 032 344**	**57.67**
	Subtotal		**17 901**	**1 032 344**	**57.67**
Saracen Merchan	Other	Permit 276	14 112	1 171 830	83.04
		Subtotal	**14 112**	**1 171 830**	**83.04**
	Subtotal		**14 112**	**1 171 830**	**83.04**
Silverhill	Other	Permit 279	5 289	385 772	72.94
		Subtotal	**5 289**	**385 772**	**72.94**
	Subtotal		**5 289**	**385 772**	**72.94**
Teck Cominco	Hydraulic	Permit 244	80 910	5 184 099	64.07
		Subtotal	**80 910**	**5 184 099**	**64.07**
	Subtotal		**80 910**	**5 184 099**	**64.07**
TransCanada Ene	Other	Permit 271	7 182	391 681	54.54
		Subtotal	**7 182**	**391 681**	**54.54**
	Subtotal		**7 182**	**391 681**	**54.54**
Total All Exporters			**3 498 698**	**276 650 727**	**79.07**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.